

Nameritie         PhD course           PhD course         Quantitative assessment of offshore hydrogen storage: a screening workflow to assess depleted reservoir offshore dataset           PMD project         Quantitative assessment of offshore hydrogen storage: a screening workflow to assess depleted reservoir offshore dataset           Recruiting         Diparimento & Science della Terra dell Ambiente e delle Risorse (DISTAR): a department of science della Terra dell Ambiente e delle Risorse (DISTAR): a department of science della ferra dell Ambiente e delle Risorse (DISTAR): a department of science data from industry, public data, and existing literature the project wins to produce a quantitative assessment of the depleted reservoir storage efficiency for Hydrogen storage capacity in portus rocks across Hull and onthe Sca.           Expected Results         Site screening and selection Characterization for Geologic hydrogen Storage Projects Provides guidelines for locating and developing a geologic storage project from the initial stages of regional exploration at the basin scale.           Secondment opportunities         David lacopin is currently associate professor of marine and subsurface educits (SCI, J Alcade (5 months, M21-26), RI will also join the EU H2020 HyUsPRe team at UEDIN to contribute to their site characterisation and screening workflow.           Brief CV of main Supervisor         David lacopin is currently associate professor of marine and subsurface educits of storage, condition of the SHINE and Initic career managed to further rise more than 3M Euro on topics spanning from deep water structure, imaging of subsurface structure, pre salt exploration (BG,SHEI), basin analysis including 10DP projects. After a hyb Da and initial career focused on shear	Project Number	1
PhD course         Image Title of the characterization of glishore hydrogen storage: a screening workflow to assess phD project           Name Title of the characterization of glishore dataset         Dipartiment of Science della Terra dell Ambiente e delle Risorse (DISTAR): a department of science della Terra dell Ambiente e delle Risorse (DISTAR): a department of science della Terra dell Ambiente e delle Risorse (DISTAR): a department of science della Terra dell Ambiente e delle Risorse (DISTAR): a department of science della Terra dell Ambiente e delle Risorse (DISTAR): a department for more than 70 research and tecturer staff members which is characterized by wide spectrum research structure spanning from Solid earth, Applied geophysics, geoengineering. Subartinea geology, Voleanology, to Structural and Sciencentology groups.           Scientific context and Objectives         Using subsurface data from industry, public data, and existing literature the project simits or proses a workflow approach to define a best practice for for categorizing different groups, or "classes," of depositional environments as having potential for Hydrogen storage. Geographicaterization for Geologic hydrogen Storage Projects Provides guidelines for locating and developing a geologic storage project from the initial stages of regional exploration at the basin scale.           Secondment opportunities         ENI (Reservoir Units, up to 5 months) to collect data; REP (Subsurface Unit, 2 month to collect subsurface data; CSCI, JAIcade (5 months, M21-26); RI will also join the EU University of Naples after a long experience as researcher locater and association and ascreening task and develop and tests their screening und science indy of subsurface due University. The is currently associate professor of marine and subsurface geology at the University of Naples after a long experience as researcher	Name/title of the	PhD in Earth Science
Name Title of the PhD project         Quantitative assessment of offshore hydrogen storage: a screening workflow to assess depleted reservoir offshore dataset.           Recruiting organisation and Department/Faculty scientific context         Dipartimento di Science della Terra dell Ambiente e delle Risorse (DiSTAR): a department with more than 70 research and lecturer staff members which is characterized by wide Department/Faculty spectrum research studture spanning from Solid earth, Applied geophysics, geoengineering. Subsurface geology, Voleanology, to Structural and Sciinnentology groups. Scientific context and Objectives           Scientific context and Objectives         Subsurface geology, Voleanology, to Structural and Sciinnentology groups. Scientific context produce a quantitative assessment of the depleted reservoir storage efficiency for Hydrogen storage. The aim is to propose a workflow spproach to define a best practice for categorizing different groups, or 'desisses,' of depositional environments as having potential for Hydrogen storage capacity in poroux rocks across lataly and north Sca.           Expected Results         Site screening and selection Characterization for Geologic hydrogen Storage Projects Provides guidelines for locating and developing a geologic storage project from the initial stages of regional exploration at the basin scale.           Secondment opportunities         David Iacopini is currently associate professor of marine and subsurface geology at the University of Naples after a long geoprience as researcher using of subsurface structure, pre salt exploration (BG,Shell), basin analysis including IODP projects. After a PhD and initial carrene focused on shear zones structure analysis and basement tectonic in area including Sardinia and the Himalayan belts his expertise shifted and spanned from deep wat	PhD course	
PhD project         depleted reservoir offshore dataset           Recruiting         Dipartimento if Scienz della Terra dell Ambiente e delle Risorse (DiSTAR): a department with more than 70 research and lecturer staff members which is characterized by wide performed           Scientific context         Subsurface geology, Volcanology, to Structural and Sedimentology groups.           Scientific context         Using subsurface data from industry, public data, and existing literature the project aims to categorizing different groups, or 'classes,' of depositional environments as having potential for Hydrogen storage. The aim is to propose a workflow approach to define a best practice for for categorizing different groups, or 'classes,' of depositional environments as having potential stages of regional exploration at the basin scale.           Expected Results         Ste screening and selection Characterization for Geologic hydrogen Storage Projects Provides guidelines for locating and developing a geologic storage project from the initial stages of regional exploration at the basin scale.           Secondment         CPI HyUSPRe team at UEDIN to contribute to their site characterisation and screening task and develop and tests their screenic an associate professor of marine and subsurface geology at the University of Naples after a long experience as researcher lecturer and associate professor on the mee of hydrogen storage, coordinator of the SHINE and in his career managed to further rise more than 3M Euro on topics spanning from deep water structure, imaging of subsurface structure, pre salt exploration (BG,SHI), basin analysis including IODP projects. After a PhD and initial career focused on shear zones structure analysis and basement tectonic using data from offshore Tanzania. He di supervise more th	Name/Title of the	Quantitative assessment of offshore hydrogen storage: a screening workflow to assess
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